



Case examples: CEF -fundings for Innovations


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Wärtsilä

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Into the Future – Baltic SO₂lution 2013-EU-21003-S

 Co-financed by the European Union
Trans-European Transport Network (TEN-T)



BALTICSO₂LUTION

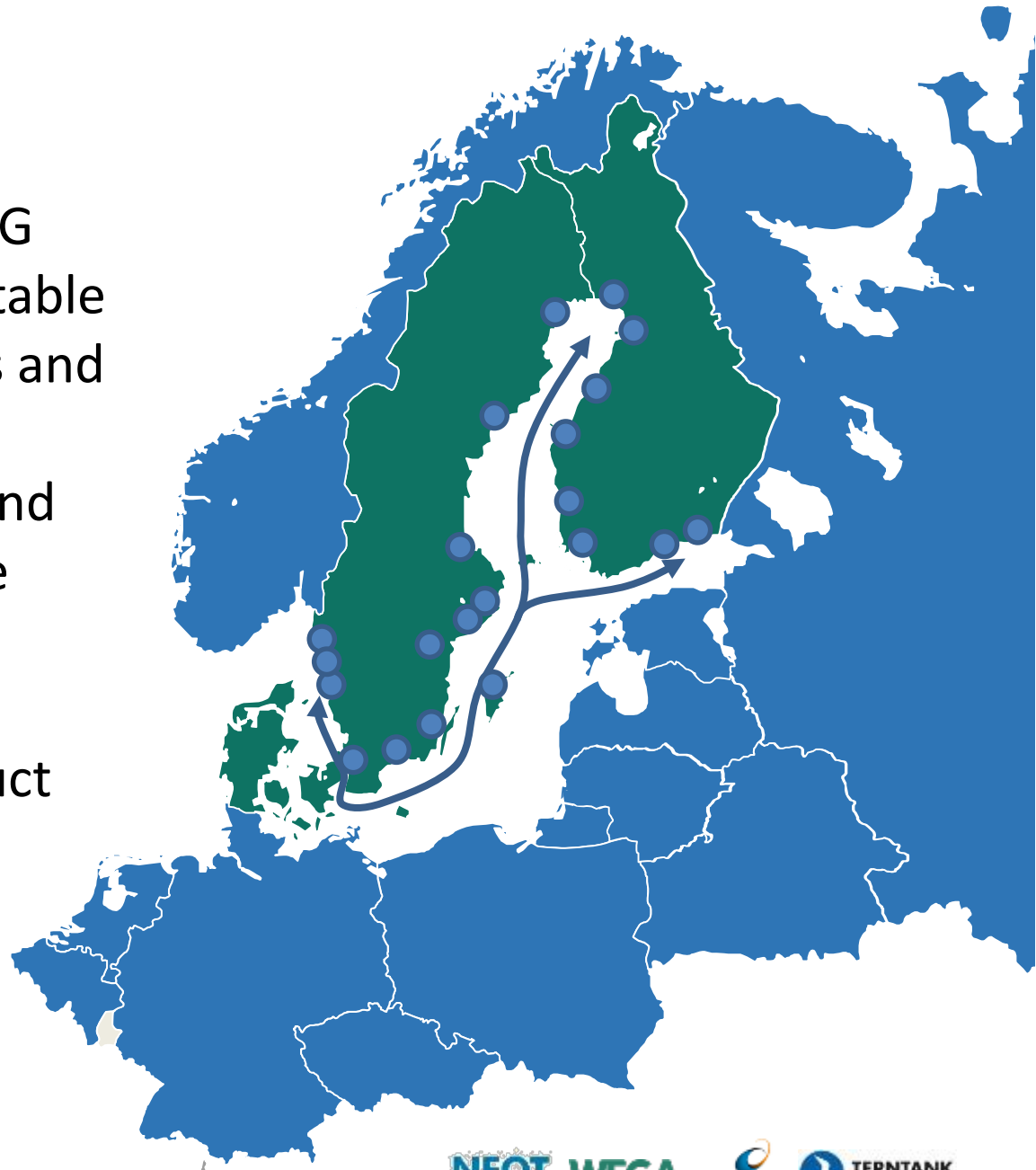


Solution; introducing an innovative and environmentally effective transport model and a generic low-emission, dual-fuel engine technology package that would be suitable both for new-built and retrofitted vessels.

*Project duration
01/10/2013 - 31/12/2015*

Objectives of the Action

- To introduce a new LNG engine technology suitable for both new buildings and retrofits
- To increase LNG demand and deployment in the Baltic Sea region
- To reduce harmful air emissions in the product supply chain
- To connect 21 ports in Sweden and Finland



The project information

Member states involved:
Denmark, Finland and Sweden







Implementation time:
01/10/2013-31/12/2015

The budget of the Action:
7 259 080 €

The TEN-T co-funding:
3 629 540 €



Activities and status

1.	Feasibility study of the low emission LNG engine system	
2.	Supply chain case study	
3.	LNG engine and tank system procurement process	
4.	Test bed installation study	
5.	Test bed installation	
6.	Dissemination and project management	

1. Feasibility study of the low emission LNG engine system

- The feasibility study was completed to find the conditions to introduce the game-changing low pressure technology to both new built and retrofitted vessels
- The Activity consisted of the following sub-activities
 1. Technology package design
 2. Generic installation procedure for new-built vessels
 3. Generic installation procedure for retrofitted vessels
 4. Market introduction plan, including connection to European yards



The global merchant marine industry is at the cusp of a revolutionary transformation, with increasing pressure from new laws, higher environmental requirements and higher fuel costs. Wärtsilä's RT-flex50DF is the world's first dual-fuel (DF) technology, Wärtsilä's leader in dual-fuel technology, with new fuel flexibility to position with the introduction of the new low-pressure gas engines.

The Wärtsilä low-speed dual-fuel engine is designed to lower the pressure on your investment, on the environment, and on your operating costs. In fact, as the only solution that is specifically made for gas, it is designed to not only run on gas, it is designed to not only run on gas – from port to port.

GIS AS A MARINE FUEL SAVING SPEED
Recent trends in global shipping show gas/LNG becoming more and more attractive as the new fuel of choice. Early adopters have both the luxury and the offshore assets when operating in environmentally sensitive areas and more stringent emission control areas such as the Baltic, Norway and the coast waters of the North America. Early adopters of the North America, partly due to upcoming legislation for SOx and NOx emissions, and also because of its increasing availability at an attractive cost level, this significant shift towards green LNG continues to gain speed, including the merchant shipping segment.

THE WÄRTSILÄ 2-STROKE OF ENGINE KEY BENEFITS:

- The lowest emissions that meet Tier II without additional exhaust after-treatment.
- Simple, reliable and most economical low-pressure gas supply system, with the lowest components.
- Stable operation on gas over the entire load for port-to-port operation and manoeuvring.



Winterthur Gas & Diesel Ltd.
Zürcherstrasse 1-3
CH-8400 Winterthur
Switzerland

WIN GD
Winterthur Gas & Diesel

WÄRTSILÄ RT-flex50DF

Maintenance Manual "Marine"

Vessel:

Type:

Engine No.:

Document ID: DBAD114048

24hrs Support:
Wärtsilä Services Switzerland Ltd.
Zürcherstrasse 12
CH-8400 Winterthur
Switzerland
+41 52 262 80 10
technicalsupport.chts@wartsila.com

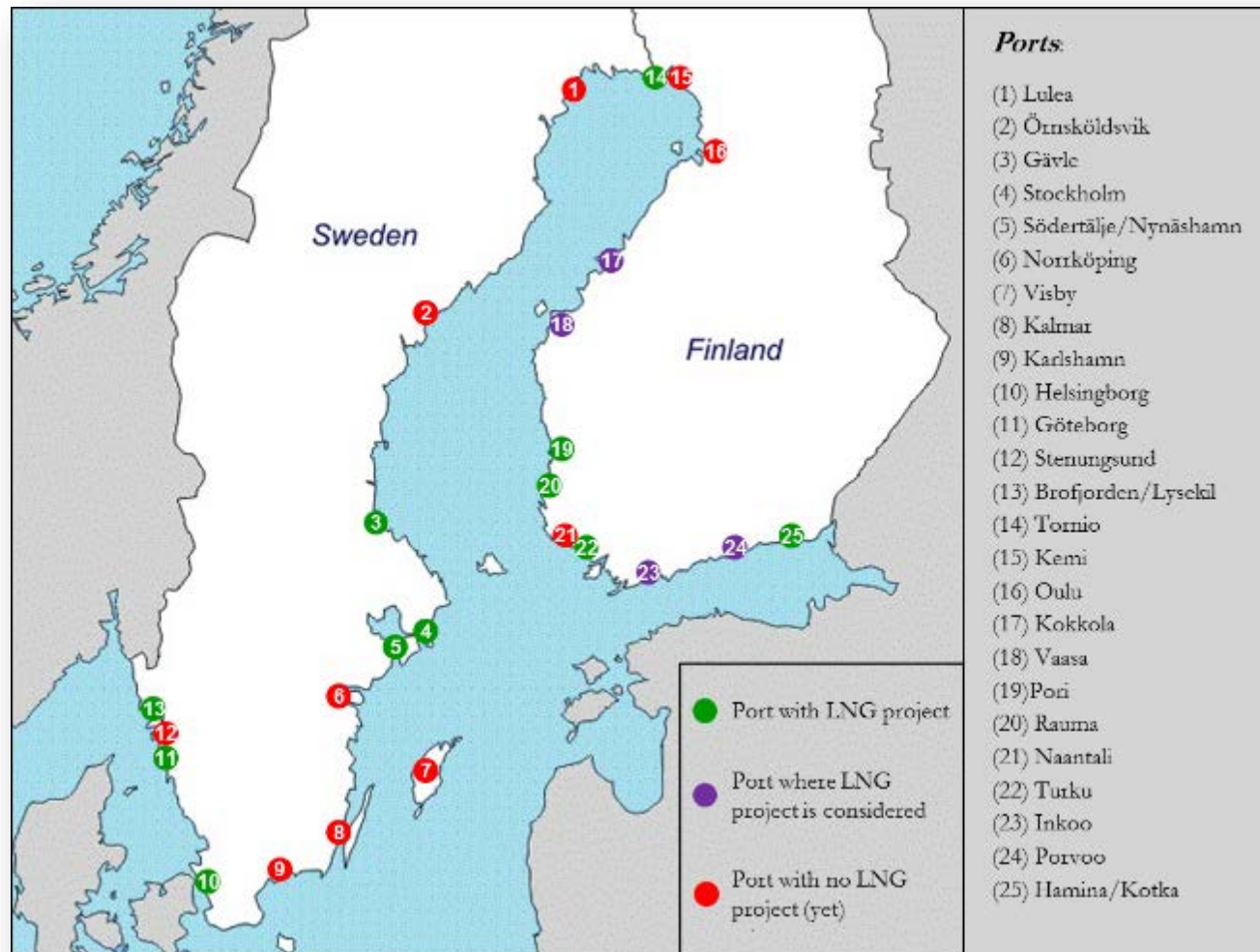
2. Supply chain case study

The purpose of the case study was to investigate the benefits of LNG technology in sea freight

1. The Greenhouse Gas Emissions in the existing supply chain were investigated
 - Collected data from existing T/C Vessel M/T Ternholm
 - Calculated Supply Chain emissions
 - Compared Ternholm with average of the Vessels
2. Estimated emissions reductions through deployment of LNG
3. Investigated LNG availability in the Baltic Sea region

The actual LNG emissions will be verified in the follow-up project Solution₄Future, when LNG vessels are operating in the same routes

Results: LNG Availability



3. LNG engine and tank system procurement process

- Procurement of the Technology package including ship engine, LNG tanks and other necessary equipment
- Secured a cost efficient installation of a technology package aboard the test vessel



LNG tank, vaporizing and pressure control system



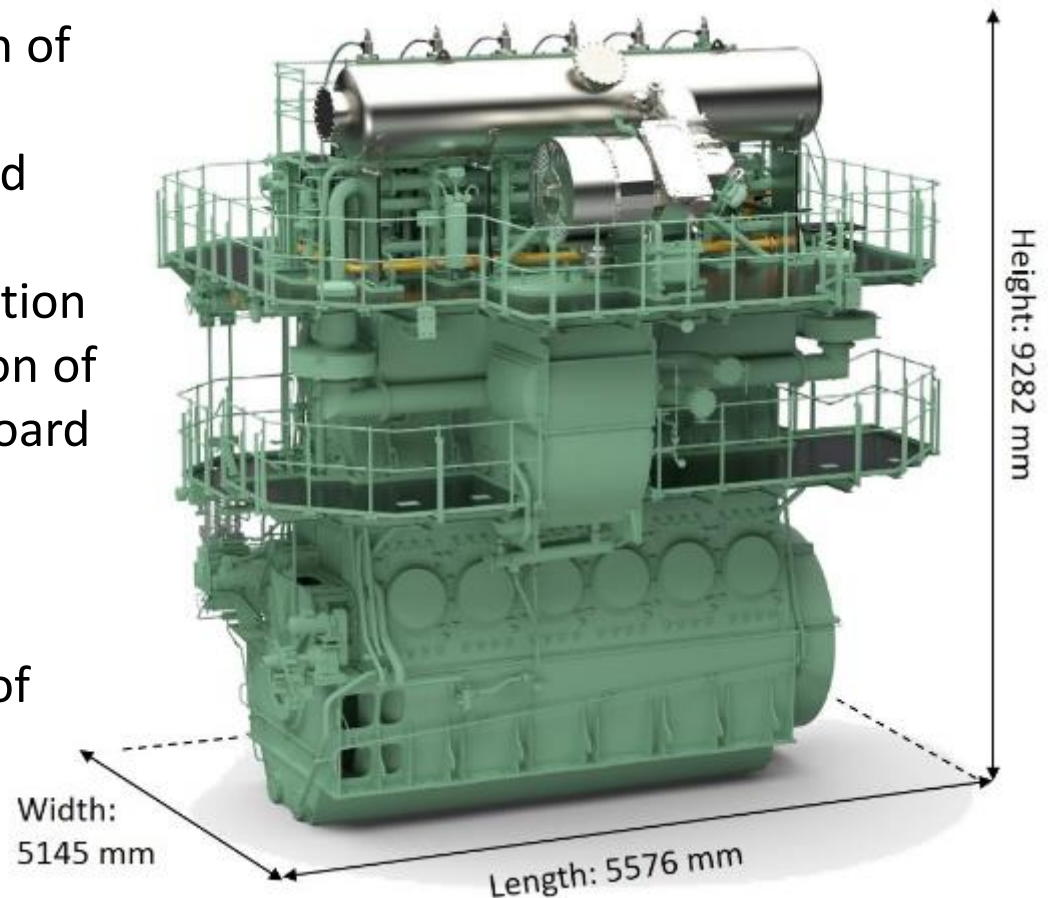
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4. Test bed installation study

5. Test bed installation

- Supervision of the installation of the low emission technology package on board the test bed vessel
- A detailed installation instruction was created for the installation of the technology package on board the test bed vessel
- Gave important input to the future development of the technology and the updates of the installation procedures



Engine in the factory acceptance test (FAT)



6. Dissemination and project management

- The proposed Action is a part of the cooperation platform Zero Vision Tool www.zerovisiontool.com
- The ZVT method has been used in project management, execution, reporting and dissemination through the extensive network and knowledge among partners. The ZVT platform includes quarterly reporting procedures and quality control
- Several presentations, conferences and seminars, press-releases and interviews

Supporting organisations



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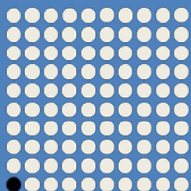




EMISSION REDUCTION

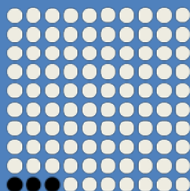
99 % LESS

SO_x



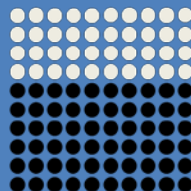
97 % LESS

NO_x

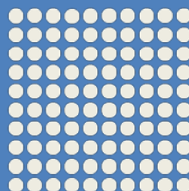


40 % LESS

CO₂



99 % LESS
PARTICLES



ENERGY EFFICIENCY

Propulsion
consumption
reduced by

38%

Auxiliary
consumption
reduced by

21%

Compared to a vessel with same size built around 2005, operational speed 14 knots.

Methanol

—

The Marine Fuel of The Future



Activity	Activity name	Start date	End date	Milestone number	Resp
1	Ship conversion	01/01/2013	31/12/2015	1, 2, 3, 4, 5, 6, 7	Stena
2	Engine conversion kit	01/01/2013	31/12/2015	4, 5, 6, 7, 8, 9	Wärtsilä
3	Storage tank and port facilities	01/02/2013	30/04/2015	10, 11, 12	Stena
4	Bunker vessel conversion	01/03/2013	31/12/2014	13, 14	Stena
5	Risk and environmental impact assessment, Port of Gothenburg	01/01/2013	30/06/2014	15,16, 17	Stena
6	Risk and environmental impact assessment, Port of Kiel	01/01/2013	30/06/2014	18, 19, 20	Stena
7	Horizontal activities	01/01/2013	15/12/2015	21, 22, 23	Stena

Estimated Total Costs

Total Costs for the 7 activities making up the Global Project will be **22 412 000 €**

The EU aid is expected to be 50 % of the Total Costs or **11 206 000 €**

Stena Germanica – Pilot installation



Commissioned 31.01.2000

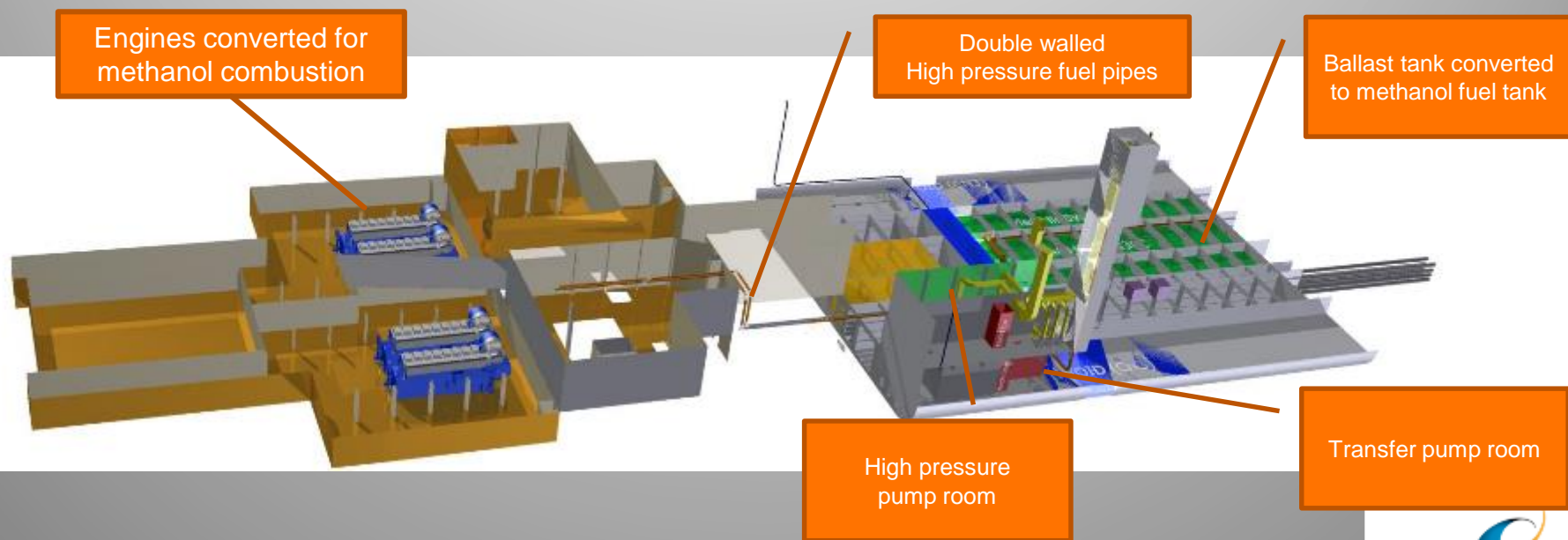
Main Engines:

4 x Wärtsilä Sulzer 8ZA40S

Output: 6000 kW/ engine



Stena Germanica – Scope of conversion



Methanol adaptation



Engine conversion to dual fuel



High pressure pipes



New engine control system for all four engines



New electrical installation



Methanol storage tank painted with zinc silicate



High pressure pumps

Engine conversion kit – features

- Adaptation of proven engine technology, minor modification to the engine
- No reduction in efficiency or output running on methanol
- Load response unchanged, full fuel redundancy
- Existing fuel or ballast tanks can be converted to methanol tanks
- Short off-hire time, can be done engine by engine
- Lower thermic load on the engine
- Much lower NOx, SOx, and PM (particulates), good base for future ECA regulations
- Available methanol infrastructure (bunker fuel to be developed)



Methanol overview: Availability & Cost

Availability

Fuel: Liquid, widely used in chemical industry,
Can utilize existing transport and terminal infrastructure

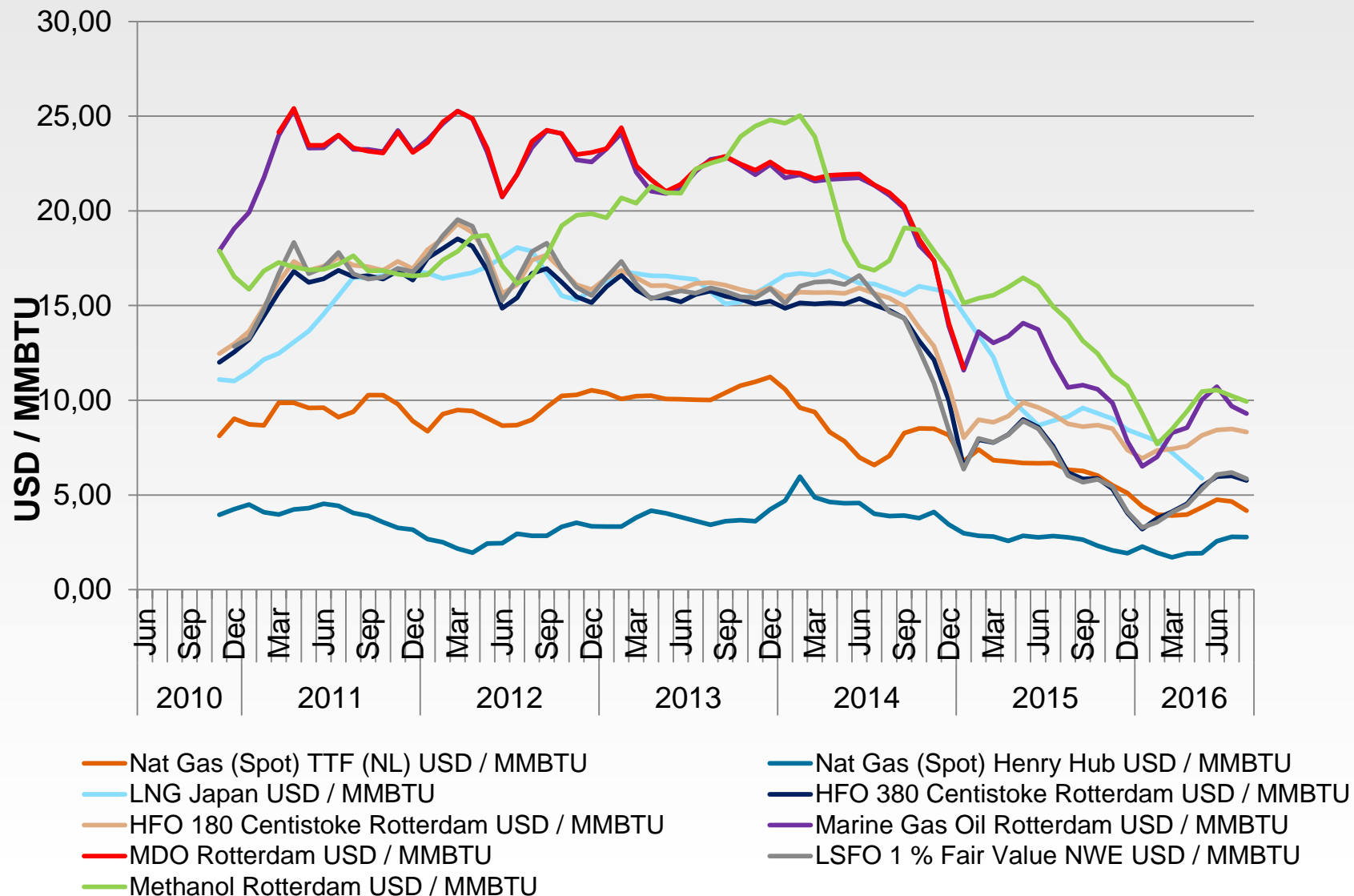
Technology: Available for ZA40S engines today, Pilot Installation Q1 2015,
Concept for other engines available, pilot projects research

Cost

Capex: Not a “complex” conversion; feasible ROI

Opex: Methanol fuel prices competitive? to (MGO/MDO,LSFO)

FUEL PRICES





MIDWAY ALIGNMENT

Background

- Service uninterrupted for more than 50 years
- Economic feasibility under stress during 1999 – 2011
 - Operations suffering from major reliability issues & attractiveness of ferry
 - Previous owner/operator filed for bankruptcy in 2012
 - Environmentally and financially sustainable transport system requires a major upgrade
- NLC Ferry Ab Oy was jointly founded by city of Umeå and Vaasa in 2012
 - Establishing this long-term sustainable transport solution is the major aims of the co-operation
 - Temporary ferry solution: M/S Wasa Express, build 1981 by Wärtsilä (with W engines)



Overview of main project activities and schedule

PHASE I 2013-2015

- Planning & Design

Temporary
ferry



Concept for
improved
transport link



Concept for
the land infra



Design of the
new ferry



PHASE II 2016-2020

- Execution & build

Upgrade of
port infra



Building the
new ferry



Midway Alignment activities:

Infrastructure
Temporary Ferry
Project Analysis
Concept for transport link
Concept for harbour infrastructure
Design of ferry

Project Management & co-ordination:

Kvarken Council

Wärtsilä's role:

Partner in the EU project
Ship Designer

Next steps:

Evaluation & financial engineering
Project planning

Main achievements in Phase 1 - the planned vessel & LNG terminal



The vessel cornerstones:

- **Reliability** – 1A Super ice going capabilities and remote monitoring of vessel operations
- **Safety** - less work in hazardous areas and design based on most stringent regulations
- **Innovations** – hybrid, LNG and possibility for LBG, digitalization & increased automation
- **Sustainability** – 1) cutting fuel & emission with 50% + slashing maintenance costs 2) increased cargo capacity & flexibility for seasonality



LNG infrastructure:

- Modular concept, operations can easily be enlarged when demand raises
- Capacity 3000-7000 cbm
- Truck loading, bunkering, rail connection
- Existing infrastructure



WÄRTSILÄ

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